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## QUICK INSTALL GUIDE



## Install the **Enphase IQ8 Series** Microinverter

To install Enphase IQ8 Series Microinverters, read and follow all warnings and instructions in this guide and in the Enphase IQ8 Series Microinverter Installation and Operation Manual at apphase com/support. Safety warnings are listed on the back page of this guide.

The Enghase Microinverter models lated in this guide do not require grounding electrode conductors (CEC), equipment grounding conductors (ECC), or grounded conductor (equire). The microinverter has a Dasis ill outle-insulated rating, which includes ground fault protection (GFP). To support GFP use only Primodale equipped with Dicclase lated PV Puri Busiles on VI Cable.

IMPORTANT: Enphase IQ8 Series Microinverters require the IQ Cable. An IQ Gateway is required to monitor performance of the IQ Microinverters. The Q Accessories work only with Enphase IQ8 Series Microinverters.

Note: After you log in to your Enphase Installer Platform account from Enphase Installer app, Scan the microinverter QR code and connect to the Enphase IQ Gateway to track the system installation progress.

#### PREPARATION

- Download the Enphase Installer App and open it to log in to your Envise in Installer Platform account. With this ago, scan the microinvertor R Goods and concert to the Enphase ID Gateway to track system installation progress. To download, go to exphase convitocket or scan the QR code at right:
- B) Refer to the following table and check PV module electrical compati-

Mode	DC connector	Typical PV module* cell coun
IQ8-60-2-US	MIC-4 locking type	Pair with 60 cell /120-half-cell modules
IQ8PLUS-72-2-US IQ8M-72-2-US IQ8A-72-2-US	MC-4 looking type	Pair with 60 cell / 120-half-cell, 66 cell, or 72 cell / 144-half-cell
IQ8H-240-72-2-US IQ8H-208-72-2-US	MC-4 locking type	Pair with 60 cell / 120-half-cell, 66 cell, or 72 cell / 144-half-cell

- Technical Blackers Microinverters are competible with in-facility modules if the temperature adjusted electrical parameters (maximum power, voltage and current) of the modules, considering the first side electrical parameters (e.e., 0% back side gain), are within the allowable microinverter input parameters are;
- C) In addition to the Enphase Microinverters, PV modules and racking, you will need these Enphase (08 Series Microinverters:

  Enphase (08 Gateway (model ENVIC-AMT-420) communications gateway or Enphase (10 Combinne (check spahase com for models): is required to monitor solar production.

  Tile wraps or cable olips (Q-CLIF-100)

- In everys or cable claps (U-CLIP-100)
   Enphase Reling Caps (Q-SEL-101) for any unused connectors on the Enphase IRQ Cable
   Enphase IRQ Cable
   Enphase Enmistor (C-TERM-10): one needed at the end of each AC cable segment
   Enphase Disconnect Tool (Q-DISC-10)
   Enphase Disconnect Tool (Q-DISC-10)

Cable model	Connector spacing*	PV module orientation	Connectors per box
Q 12 10 240	1.3m	Portrait (all)	240
Q 12 17 240	2.0m	Landscape (60- and 66-cell)	240
Q-12-20-200	2.3m	Landscape (72-cell)	200
			Tie v
		<i>-</i>	— Enphas

- D) Check that you have these other items:
   AD junction box.
   Tools: screwdrivers, wire cutter, voltmeter, torque wrench, sockets, and wrenches for mounting hardware.
- Protect your system with lightning and/or surge suppression devices. It is also important to have insurance that protects against lightning and electrical surges.
- F) Plan your AC branch circuits to meet the following limits for maximum number of microinverters per branch when protected with a 20-amp over-current protection device (OCPD).

Maximum* IQ8 Series gle-phase)	Microinverters per AC	branch circuit (sin-
IQ8 (240V)	IQ8+ (240V)	IQ8M (240V)
16	13	11
IQ8A (240V)	IQ8H (240V)	IQ8H (208V)
11	10	9

\* Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

G) Size the AC wire gauge to account for voltage rise. Select the correct wire size based on the distance from the beginning of the Enphase IQ Cade to the broaker in the load center. Design for a voltage rise total of less than 2% for these sections. Refer to the Voltage Rise Technical Blef at emphase continuation for more information.

Best practice: Center-feed the branch circuit to minimize voltage rise in a fully-populated branch.

### INSTALLATION

#### Position the Enphase IQ Cable

- Plan each cable segment to allow connectors on the Enphase IQ Cable to align with each PV module. Allow extra length for slack, cable turns, and any obstructions.
- B.) Mark the approximate centers of each PV module on the PV ranking.
- C) Lay out the cabling along the installed racking for the AC branch circuit.
- D ) Cut each segment of cable to meet your planned needs.

#### Position the Junction Box

A.) Verify that AC voltage at the site is within range

-	
Service Type and Volt	age: L1 - L2
240 V single phase	211 to 264 VAC
208 V single phase	183 to 229 VAC

- B.) Install a junction box at a suitable location on the racking.
- C) Provide an AC connection from the junction box back to the electricity network connection using equipment and practices as required by local jurisdictions.

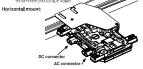
#### Mount the Microinverters

 Mount the microinverter horizontally bracket side up or vertically. Always place it under the PV module; protected from direct exposure to rain, sun, and other harmful weather events. Allow a minimum of 1.9 cm (3/4\*) between the roof and the mincrionverter. Also allow 13 cm (1/2\*) between the back of the PV module and the top of the microinverter. For vertical mount, also maintain > 30 cm (12") clearance from the edges of the PV module to protect the microinverter from direct exposure to rain, UV and other harmful weather events.



- B) Torque the mounting fasteners (1/4-inch or 5/16-inch) as follows. Do
- not over torque.

   6 mm (1/4 inches) mounting hardware: 5 N m (45 to 50 in-lbs)
- 8 mm (5/16 inches) mounting hardware: 9 N m (80 to 85 in-lbs)
   When using UL 2703 mounting hardware, use the manufacturer's recommended torque value





#### 4 Create an Installation Map

Create a pager installation map to record microinverter serial numbers and position in the array.

- A ) Peel the removable serial number label from each microinverter and affix it to the respective location on the paper installation map.
- B) Peel the label from the IQ Gateway and affix it to the installation
- C ) Always keep a copy of the installation map for your records.



#### Manage the Cabling

- A.) Use cable clips or tie wraps to attach the cable to the racking. The cable must be supported at least every 1.8 m (6 feet).
- Dress any excess cabling in loops so that it does not contact the roof. Do not form loops smaller than 12 cm (4.75 inches) in diameter.



### 6 Connect the Microinverters

- A.) Connect the microinverter. Listen for a click as the connectors
- B) Cover any unused connectors on the AC cable with Enphase Sealing Caps. Listen for a click as the sealing caps engage.



To remove a sealing cap or AC connector, you must use an Enphase

#### Terminate the Unused End of the Cable

A) Remove 13 mm (1/2") of the cable sheath from the conductors. Use the terminator loop to measure



- B) Slide the hex nut onto the cable. There is a grommet inside of the terminator body that should remain in place.
- Insert the cable into the terminator body so that each of the two wires land on opposite sides of the internal separator.



- D) Insert a screwdriver into the slot on the top of the terminator to hold it in place, and torque the nut to 7
- E.) Hold the terminator body stationary with the screwdriver and turn only the hex nut to prevent the conductors from twisting out of the separator.
- F) Attach the terminated cable end to the PV racking with a cable clip or tie wrap so that the cable and terminator do not touch the roof.



### Complete Installation of the Junction Box

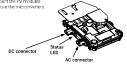
- A) Connect the Enphase IQ Cable into the junction box.
- B) The IQ Cable uses the following wiring color code:



#### Connect the PV Modules



- A) If required, attach the Enphase DC bulkhead adapters to the microinverters. Make sure they are fully seated. Do not reverse the adapter connections.
- B) Connect the DC leads of each PV module to the DC input connectors or adapters of the microinverter.
- C) Check the LED on the connector side of the microinverter. The LED flashes six times when DC power is applied.
- D ) Mount the PV modules



#### Energize the System

- A ) Turn ON the AC disconnect or circuit breaker for the branch circuit. B ) Turn ON the main utility-grid AC circuit breaker. Your system will start producing power after a five-minute wait time.

LED	Indicates
Flashing green	Normal operation, AC grid function is normal and there is communication with the IQ Gateway.
Flashing orange	The AC grid is normal but there is no communication with the IQ Gateway.
Flashing red	The AC grid is either not present or not within specification.
Solid red	There is an active "DC Resistance Low, Power Off" condition. To reset, refer to the Enphase IQ Gateway Installation and Operation Manual at: http://www.enphase.com/support.

### ACTIVATE MONITORING AND CONTROLS

After you have installed the microinverters, follow the procedures in the After you have installed the microinverters, follow the procedures in the Enphase IQ Gateway Quick Install Guide to activate system monitorling, set up grid management functions, and complete the installation. - Connecting the IQ Gateway

- Detecting devices
- Registering the system
  Building the virtual array

#### Enphase Connector Rating

Part Number	Model	Maximum Voltage
840-00387	0.12.10.240	250 VAC
840-00388	Q-12-17-240	250 VAC
840-00389	Q-12-20-200	250 VAC
840-00385	Q-DCC-2	100 VDC

# PV Rapid Shutdown Equipment

- The handle position of a switch or circuit breaker is suitable for use as an indicator. Refer to NEC or CSA C221-7215 for more information. Additionally, in a prominent location near the initiator device, a placard or label must be provided with a permanent marking including the following wording:
- device, a plactar or making including the following wording: PHOTOVOLTAGE SYSTEM EQUIPPED WITH RAPID SHUTDOWN The term PHOTOVOLTAC may be replaced with PP. The placerd, label, or directory shall be reflective, with all letters contained and having a minimum height of 9.5 mm (3/8 in.) in white on red background.

1	Enphase I	Q8, IQ8+, IQ8A, IQ8H, and IQ8M microin-
		WARNING: Hot surface.
	$\triangle$	WARNING: Refer to safety instruction
	Æ	DANGER: Risk of electric shock.
	$\Box$ i	Refer to manual
		Double-Insulated
	Safet	Symbols
		DANGER: Indicates a hazardous situa

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- Connecting to Enphase Installer Platform

Enphase Connectors on the cable assemblies in the following table have a maximum current of 20 A, a maximum OCPD of 20 A, and maximum ambient temperature of 40 to 3.70 to 1.00 to 3.70 to 3.7

# (PVRSE)

importan	THIS INFORMATION. This guide contain t instructions to follow during installation of the IQ8, IQ8+, IQ8A, IQ8H, and IQ8M microinverters.
	WARNING: Hot surface.
$\triangle$	WARNING: Refer to safety instructions.
A.	DANGER: Risk of electric shock.

dicates a hazardous situation, avoided, will result in death or A DANGER In which if not

When I have a serious injury.

WARNING: Indicates a situation where failure to follow instructions may be a safety hazard or cause equipment malfunction. Use extremesuation and follow instructions carefully.

WARNING: Indicates a situation where failure follow instructions may result in burn injury.  $\triangle$ ✓ NOTE Indicates information particularly important for optimal system operation.

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DANGER Risk of electric shock. Do not use Enphase equipment in a manner not specified by the manufacturer. Doing so may cause dear by the manufacturer.

Model	Maximum Voltage
0-12-10-240	250 VAC
Q-12-17-240	250 VAC
Q-12-20-200	250 VAC
	Q-12-10-240 Q-12-17-240

#### SAFETY IMPORTANT SAFFTY INSTRUCTIONS

This product is UIL Listed as PV Read of that Down Equipment and conforms with PECOT List and IT-2010 Equipment and conforms with PECOT List and IT-2010 Students of PV Systems, for AC and IDC conductors, when installed according to the following requirements. Micromyreties and IDC consideriors must be the production of the IT-2010 Micromyreties and IDC consideriors must be required that the micromyreters and IDC connections be installed under the PV module to exolid direct exposure to rain, IVV, and other harmful weather events.

- exposure to nin, IV, and other harmful weether "The array bounding of defined as 30 km off. 1 from the array in all directions, or in of \$1, then the point the array in all directions, or in of \$1, then the point the night distribution system must be provided with an interpretation of the provided with an array to provided the provided with a considerable to first respectancy, to be commenced to an assistant system proportions, to be commenced to an assistant system as system discorpted or activation of anyther type of the natural value lesient and preferred as a discorpted or activation of any three type of the natural value lesient and preferred as discorpted to a second or a Sevice discorption greats Ve system discorption greats Ve system discorption greats Ve system discorption in a system of provided provided to the system of Very system discorption or Very system or Very system or Very system discorption or Very system or
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- WARNING: When the PV array is exposed to light, DC voltage is supplied to the PCE.

NOTE: To ensure optimal reliability and to meet warranty requirements, install the Enphase Microinverters and Enphase IQ Cable according to the instructions in this guide. NOTE: Provide support for the Enphase IQ Cable at least every 1.8 m (6 feet).

NOTE: Perform all electrical installations in accordance with all applicable local electrical codes, such as the Canadian Electrical Code, Part 1 and NEPA 20 (NEC). NOTE: Protection against lightning and resulting voltage surge must be in accordance with local standards.

Microinverter Safety

DANGER Risk of electre shock. Risk of fire Do not attempt to repair the Emphase Microinverter to order the Emphase Microinverter to order the Emphase Microinverter that contains on user-services be parts if if falls, contact Emphase customer service to obtain an RMA (return mechanics authorization) number and start the replacement process.

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General Safety, continued

DANGER: Risk of electric shock. Risk of fr
Only use electrical system components
approved for vet locations.

DANGER: Risk of electric shock, Risk of Only qualified personnel should troubles install, or replace Enphase Microinverter Enphase IQ Cable and Accessories.

Enphase for cause and incoessiones.

DANGER Risk of electric shock, Risk of fire.
Ensure that all AC and DC wiring is correct and
that none of the AC or DC wires are prinched or
damaged. Ensure that all AC junction boxes are
properly closed.

DANGER Risk of electric shock. Risk of fire Only qualified personnel may connect the Enphase Microinverter to the utility grid.

Microinverter Safety, continued

MICROINVERTER Safety, Continued

MRANNING Risk of equipment damage. The Enphase Microinverter is not protected from damage due to moisture trapped in cabling systems. Never mage microinverters to cables that have been left disconnected and exposed wet conditions. This violat the Enphase warrat

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NOTE: The Enphase Microinverter has adjustable voltage and frequency trip points the may need to be set within grid profile, dependin upon local requirements. Contact Enphase

▲ DANGER: Risk of electric shock, Do not install the Enphase IQ Cable terminator while power is connected.

is cornected.

DANGER Risk of electric shock, Risk of fire. When stripping the sheath from the Enphase IQ Cable, make sure the conductors are not damaged. If the exposed were are damager the system may not function properly.

DANGER: Risk of electric shock. Risk of fire. Mak sure protective sealing caps have been installed on all unused AC connectors: Unused AC

WARNING: Use the terminator only once. If you open the terminator following installation the latching mechanism is destroyed. Do not reuse the terminator. If the latching mechanism is defective, do not use the terminator. Do not circumvent or manipulate the latching mechanism.

NOTE: When looping the Enphase IQ Cable, do not form loops smaller than 12 cm (4.75 inches) in diameter.

NOTE: If you need to remove a sealing cap, you must use the Enphase disconnect tool.

Enphase IQ Cable Safety

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DANGER: Risk of fire. The DC conductors of the PV module must be labeled "PV Wire" or "PV Cable" when paired with the Enphas A Microinverter.

WARNING: You must match the DC operating voltage range of the PV module with the allowable input voltage range of the Enphase Microinverse. WARNING: When installing the Enphase IO Cable, secure any loose cable to minimize tripping hazard Δ

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MARNING The maximum open clicuit voltage of the PY module must not especial the people of the PY module must not especial the reproduct the provided provided by the provided pro

electric shock.

DANGER: Risk of electric shock. The DC conductors of this photovoltaic system are ungrounded and may be energized.

DANGER: Risk of electric shock. Always de ergize the AC branch circuit before servicing. A Enphase Customer Support: enphase.com/en-us/support/contact